

Annex I: Comments regarding the IPPC application – Delimara Power Station IP 0002/21/ii

Section A: Status of Improvement Programme

	IP	Requirement	Date	Operator	ERA comments	ERA comments
Improvements program related to the commissioning phase	3	Calibration of CEMS	Prior to conclusion of commissioning of CCGT	Completed (Appendix 1)	Noted	
	5	Notification of conclusion of full commissioning	Two weeks prior to conclusion	Completed (Appendix 2)	Noted	
Improvements during operations	2	Submission of data to Enemalta plc. to allow updates to the air dispersion modelling study carried out by the Authority as per condition 2.2.1.22.	Proposed methodology to be submitted by end November 2017. First update to the study shall be submitted by end June 2018.	Completed (Appendix 3)	Noted	
	3	Submission of data to Enemalta plc. to allow the submission of a coordinated baseline report and a monitoring strategy.	Ongoing	Completed (Appendix 4)	Noted.	
	4	Submission of an outline decommissioning plan	By end June 2018	Open* Decommissioning plan cannot be established at this stage since it is not yet clear if the current plant owner will eventually decommission D3 power plant.	Kindly note that an outline decommissioning still needs to be provided, such a submission can be provided following the 4 year cycle of testing.	Kindly note that submissions has not been provided. D3PG shall provide in year 2022

	IP	Requirement	Date	Operator	ERA comments	ERA comments
	5	ISO 14001 accreditation	By end December 2017	Completed (Appendix 5)	Noted, kindly provide latest certification in view expiry on 17 th April 2021.	Revised certification is noted.

Section B:

Kindly note ERA's comments on the comparison of current practices with the revised establishing best available techniques (BAT) conclusions, under Directive 2010/75/EU, for Large combustion Plants (Annex II).

Section C:

<ol style="list-style-type: none"> 1. Kindly note that RTI in MCP form is indicated as 333.85 MWth, the MCP registration form should cater only for the 3.85 MWTH combustion plant only 2. Kindly note calculations have not been provided 3. Kindly revise the application such that the information provided considers that information being requested for D6E. 	<ol style="list-style-type: none"> 1. Kindly note that NACE code should be that 35.11 (production of electricity) Ok updated 2. With respect to the attachment referred to the revised application kindly ensure that the documents submitted in the first round are provided in the consolidated application. Kindly note that attachment 2 requires the inclusion of F1 and FB1. Diagram updated accordingly 3. With respect to the nameplate rating kindly confirm that this represent the rating at 100% load. Yes, confirmed
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